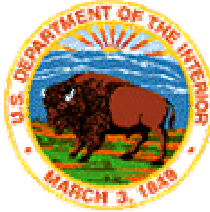


Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
July - 2004



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: September 2, 2004

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Approved for distribution: *Nelson R. Bullard*

Date: 10/06/2004

Table 1 - Summary of Helium Operations

July - 2004

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**		
Total month		0	0	0	0	0	0	0	0	\$0		
Total FYTD		77,824	5,334	0	18,897	22,113	32,473	156,642	154,217	\$8,250,891		
Total CYTD		50,218	3,808	0	9,573	17,972	23,373	104,944	103,319	\$5,579,069		
In Kind Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								116	147,917	101,355	1,307,855	
Volume outstanding								52,862				
Open Market Sales					Award Volume		Outstanding		Sales	Charges Billed (\$)**		
Total month					0		0		0	\$0		
Total FYTD					675,600		168,900		506,700	\$27,361,800		
Total CYTD					0				487,800	\$26,341,200		
Open Market Transfers								Month	FYTD	CYTD	Cumulative	
Transferred								0	916,700	506,700	2,146,700	
Volume outstanding								0				
Natural Gas/Liquids Sales			Natural Gas (Mcf)		NGLs (gal)		Decatherms		\$/unit	Charges Billed (\$)**		
Total month			271,209		83,832		307,945		\$5.5644	\$1,706,155		
Total FYTD			2,311,216		535,779		2,611,716		\$5.1639	\$13,408,324		
Total CYTD			1,817,404		486,569		2,037,986		\$5.3268	\$10,790,948		
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative		
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium				
	Total purchased									32,176,145		
	Helium transferred		116					1,064,617	608,055	5,439,895		
	Purchased helium in storage									26,736,250		
Private Plant Activity												
Accepted in storage system			67,461	69.8%	47,086	763	11,472	(48)	(2,265)	608,518	410,073	8,412,745
Redelivered from storage system			(296,711)	75.1%	(222,754)	0	0	24	551	(1,670,944)	(1,196,168)	(13,283,322)
Total apparent crude produced^			165,865	72.3%	119,937					1,325,226	911,471	8,502,467
Total apparent crude refined^			(395,115)	74.8%	(295,605)					(2,388,600)	(1,698,513)	(13,928,955)
Storage Contract Activity	Metered Gas			Transferred Gas			Stored Helium	Charges Billed (\$)**				
	Gross Gas	Helium	Helium			Helium		Helium				
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD		
	Crude Acquired	67,370	47,038	606,253	408,652	25,781,261	49,455	28,777,646				
	Crude Disposed	296,711	222,730	1,670,393	1,195,622	25,108,151	49,339	25,965,504		\$308,540	Storage Fees	
Grade-A Rdlvrd	0	0	0	0	1,478,718	0	0		\$145,479	RMF Fees		
Net/Balance	(229,341)	(175,692)	(1,064,140)	(786,970)	(805,608)	116	2,812,142	2,006,534	\$454,020	\$3,792,635		
Bush Dome Reservoir Operations			Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery			
Conservation gases from all sources			Gross	Net	Gross	Net	Gross	Net	Gross	Net		
In underground storage, beg. of period			40,383,148	29,099,414	41,328,824	29,775,145	490,620	490,620	0	0		
Net Activity			(234,503)	(175,070)	(1,180,179)	(850,801)	39,658,025	28,433,724	40,148,645	28,924,344		
Total in underground storage			40,148,645	28,924,344	40,148,645	28,924,344	40,148,645	28,924,344	40,148,645	28,924,344		
Native Gas												
Total in place, beg. of period			202,733,459		206,235,982		265,724,755		318,727,000			
Net Activity			(414,525)		(3,917,047)		(63,405,820)		(116,408,065)			
Total in place, end of month			202,318,935		202,318,935		202,318,935		202,318,935			
Native Gas plus Conservation Gases												
Total gases in place, beg. of period			243,116,607		247,564,806		266,215,375		318,727,000			
Net Activity			(649,028)		(5,097,226)		(23,747,796)		(76,259,421)			
Total gases in place, end of month			242,467,579		242,467,579		242,467,579		242,467,579			
Helium Resources Evaluation					Month		FYTD					
Revenue Collected from Federal Lease Holds					\$643,191		\$6,501,184					
Helium Sample Collection Report for month					Submitted	35	Received	0	Analyzed	81		
Helium Enrichment Unit Operations			Month			FYTD			Cumulative			
			Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	
Gas Processed												
Plant feed			614,998	25.7%	157,748	4,810,029	19.9%	957,761	7,571,743	17.3%	1,310,624	
Helium product			196,802	79.1%	155,767	1,189,860	77.7%	924,600	1,616,077	77.2%	1,247,120	
Residue natural gas			277,546	0.1%	230	2,312,842	0.0%	654	3,842,487	0.0%	664	
Vent, flare & plant losses			129,688	1.3%	1,750	1,285,156	2.5%	32,711	2,410,903	2.6%	63,044	
Helium recovery efficiency					98.9%			96.6%			95.2%	

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

July - 2004

		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **	
In Kind Helium											
Aeriform, Contract no. INC98-0101 (billed quarterly)											
Month											
FYTD											
AGA Gas, Inc., Contract no. INC98-0102											
Month											
FYTD											
AirGas, Inc., Contract no. INC98-0103											
Month											
FYTD											
Air Liquide America, L.P., Contract no. INC98-0104											
Month											
FYTD											
Air Products, L.P., Contract no. INC98-0105											
Month											
FYTD											
BOC Gases, Contract no. INC98-0106											
Month											
FYTD											
Corp Brothers, Inc., Contract no. INC98-0107											
Month											
FYTD											
FIBA Technologies, Inc., Contract no. INC98-0108											
Month											
FYTD											
General Air Service & Supply Co., Contract no. INC98-0109											
Month											
FYTD											
Jack B. Kelley Co., Contract no. INC98-0110											
Month											
FYTD											
Portland Welding Supply, Contract no. INC98-0111											
Month											
FYTD											
Praxair, Inc., Contract no. INC98-0112											
Month											
FYTD											
United States Welding, Inc., Contract no. INC98-0113											
Month											
FYTD											
Tri-Gas, Inc., Contract no. INC98-0114											
Month											
FYTD											
Messer Griesheim Ind., Contract no. INC00-0115											
Month											
FYTD											
Total month	0	0	0	0	0	0	0	0	0	\$0	
Total FYTD	77,824	5,334	0	18,897	22,113	32,473	156,642	154,217		\$8,250,891	
Total CYTD	50,218	3,808	0	9,573	17,972	23,373	104,944	103,319		\$5,579,069	
Cumulative	782,806	23,737	58	187,417	203,549	184,549	1,382,115	1,360,642		\$68,487,146	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								116	147,917	101,355	1,307,855
Volume outstanding								52,862			

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

July - 2004

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **
Conservation Helium				
Air Liquide America, L.P. (billed quarterly)				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	50,000		50,000	\$2,625,000
Air Products, L.P.				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	680,400		680,400	\$35,721,000
BOC Gases				
Month	0	0	0	\$0
FYTD	550,000	137,500	412,500	\$22,275,000
Cumulative	1,384,000		1,246,500	\$66,060,000
Keyes Helium Co.				
Month	0	0	0	\$0
FYTD	75,600	18,900	56,700	\$3,061,800
Cumulative	151,200		132,300	\$7,030,800
AGA Gas, Inc.				
Month	0	0	0	\$0
FYTD	50,000	12,500	37,500	\$2,025,000
Cumulative	50,000		37,500	\$2,025,000
Total month	0	0	0	\$0
Total FYTD	675,600	168,900	506,700	\$27,361,800
Total CYTD	0		487,800	\$26,341,200
Cumulative	2,315,600		2,146,700	\$113,461,800
Open Market Transfers				
	Month	FYTD	CYTD	Cumulative
Transferred	0	916,700	506,700	2,146,700
Volume outstanding	0			

* Volumes in Mcf at 14.65 psia & 60°F

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) **
Natural Gas/Liquids Sales					
El Paso Natural Gas Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	269,736		297,103	(\$0.0924)	(\$27,460)
FYTD	2,263,112		2,499,603	(\$0.1099)	(\$274,601)
Cumulative	3,454,533		3,821,951	(\$0.1150)	(\$439,362)
Minerals Management Service Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0036)	(\$12,448)
Cenergy Marketing					
Month	269,736	0	299,000	\$5.589783	\$1,663,985
FYTD	2,298,664	0	2,554,987	\$5.232624	\$13,290,939
Cumulative	3,534,663	0	3,831,861	\$5.159010	\$19,660,227
Seminole Transportation & Gathering					
Month	0	83,832	8,945	\$7.784256	\$69,630
FYTD	0	535,779	56,729	\$6.909798	\$391,986
Cumulative	0	535,779	56,729	\$6.909798	\$391,986
Total month	269,736	83,832	307,945	\$5.564354	\$1,706,155
Total FYTD	2,298,664	535,779	2,611,716	\$5.163911	\$13,408,324
Total CYTD	1,807,534	486,569	2,037,986	\$5.326751	\$10,790,948
Cumulative	3,534,663	535,779	3,888,590	\$5.068363	\$19,600,403

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

July - 2004

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$637,889	\$6,461,044
Natural Gas Royalties (1)	\$3,025	\$31,651
Natural Gas Rentals	\$1,280	\$1,280
Other	\$7,139	\$50,810
Revenue Collected from Federal Lease Holds	\$643,191	\$6,501,184

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	35	91
Number of Samples Received	0	24
Number of Samples Analyzed	2	42
Total Number of Samples Analyzed For Resources Division	4	74
Total Number of Samples Analyzed (2)	81	902

U. S. Helium Production

Domestic

	CY Volumes
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,399,944
2004 Helium Sold (projected)	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2003	CY-2003
U.S. Helium Exports (3)	1,457,623	1,487,258

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 4 - Federal Acquisition & Storage Operations

July - 2004

All Volumes in Mcf at 14.65 psia & 60°F

Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium		

Purchased

Cities Service Helex - Jayhawk	---								6,403,147
National Helium Corp. - Liberal	---								11,561,830
Nothorn Helex Co. - Bushton	---								4,475,921
Phillips Petroleum - Dumas	---								5,111,036
Phillips Petroleum - Sherman	---								4,624,211
<i>Total purchased</i>									32,176,145

Purchased helium produced/transferred

116

1,064,617

608,055

5,439,895

Balance of purchased helium in storage

26,736,250

Bureau Plants

Delivery/Handling Credit	0	---	0			0		13,205,259
Withdrawal	0	---	0			0		7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)

16,453,073

Helium redelivered under terminated contracts (pre-FY96)

13,007,062

Pioneer - Fain*									
GPM - Dumas*									
Crescendo - Sunray*									
Air Products - Guymon*									
GPM - Sherhan*									
GPM to APG+									
<i>Total GPM - Sherhan</i>									
Keyes Helium - Sturgis* ^									
Keyes Helium - Sturgis* ^									
<i>Total Keyes Helium - Sturgis* ^</i>									
Pioneer - Satanta*									
Williams - Baker*									
National Helium - Liberal*									
National to APL+									
<i>Total National Helium - Liberal</i>									
Air Products - Liberal*									
Praxair - Jayhawk* ^									
Praxair - Jayhawk* ^									
<i>Total Praxair - Jayhawk* ^</i>									
Amoco to Praxair+									
CIG - Lakin*									
BOC Gases - Otis* ^									
KN Processing - Bushton*									
KNP to Praxair+									
<i>Total KN Processing - Bushton</i>									
Praxair - Bushton*									

Plant Inactive

Accepted in storage system	67,461	69.8%	47,086	763	11,472	(48)	(2,265)	608,518	410,073	8,412,745
Redelivered from storage system	(296,711)	75.1%	(222,754)			24	551	(1,670,944)	(1,196,168)	(13,283,322)
Total apparent crude produced^	165,865	72.3%	119,937					1,325,226	911,471	8,502,467
Total apparent crude refined^	(395,115)	74.8%	(295,605)					(2,388,600)	(1,698,513)	(13,928,955)

* Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system

+ Denotes activity between private plants that does not enter the crude helium pipeline system

^ Other sources of helium are accessed by helium refiners, but data are not available to BLM

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	47,086	608,518	70,247,222
Total disposition	222,754	1,670,944	42,760,711
Total stored in conservation system	(175,668)	(1,062,426)	27,486,511

Helium in pipeline system plus apparent losses

(1,437,833)

Helium in underground storage

28,924,344

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

July - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	67,370	69.8%	47,038	606,253	408,652	25,781,261	49,455	28,777,646			
Crude Disposed	296,711	75.1%	222,730	1,670,393	1,195,622	25,108,151	49,339	25,965,504		\$308,540	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$145,479	RMF Fees
Net/Balance	(229,341)		(175,692)	(1,064,140)	(786,970)	(805,608)	116	2,812,142	2,006,534	\$454,020	\$3,792,635
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Gases, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Messer Griesheim Ind., Contract no. 1998-3283 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide America, L.P., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Crude Acquired							0	32,176,145			
Crude Disposed:	In Kind Sales						116				
	Open Market/Reserve Sell down						0	5,439,895			
Net/Balance									26,736,250		

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

July - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	39,135	28,287	46,638	32,039	0	0		
Measured to pipeline (2)	299,084	228,854	2,533,610	1,834,592	113,409,562	81,017,202		
Measured from pipeline (3)	296,711	222,754	2,344,695	1,670,944	47,550,209	33,865,997		
Measured into Bush Dome (4)	792	622	184,919	143,045	64,541,927	46,380,581		
Calculated inventory (1+2-3-4)	40,716	33,765	50,633	52,643	1,317,427	770,624		
End of period inventory	46,175	35,002	46,175	35,002	46,175	35,002		
Line gain or (loss)	5,459	1,238	(4,458)	(17,640)	(1,271,251)	(735,622)		
Percent gain (loss) of total measured	0.915%	0.274%	-0.088%	-0.483%	-0.564%	-0.456%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	40,383,148	29,099,414	41,328,824	29,775,145	490,620	490,620	0	0
Injected during period to date	792	622	184,919	143,045	64,537,785	46,377,235	65,145,685	46,985,135
Withdrawn during period to date	235,295	175,692	1,365,098	993,846	24,925,909	17,989,660	25,043,189	18,106,940
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	40,148,645	28,924,344	40,148,645	28,924,344	40,148,645	28,924,344	40,148,645	28,924,344
<i>Native Gas</i>								
Total in place, beg. of period	202,733,459		206,235,982		265,724,755		318,727,000	
Recoverable in place, beg. of period	193,682,459		197,184,982		256,673,755		309,676,000	
Production during period to date	414,525		3,917,047		63,405,820		116,408,065	
Total in place, end of month	202,318,935		202,318,935		202,318,935		202,318,935	
Recoverable in place, end of month	193,267,935		193,267,935		193,267,935		193,267,935	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	243,116,607		247,564,806		266,215,375		318,727,000	
Total gases in place, end of month	242,467,579		242,467,579		242,467,579		242,467,579	
Change during period	(649,028)		(5,097,226)		(23,747,796)		(76,259,421)	
<i>Ave. reservoir pressure, beg. of period</i>								
	621.3		636.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,198,688				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,528,688				5,220,000	
Production during period to date	0		0				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
<i>Ave. reservoir pressure, beg. of period</i>								
	483.7		483.7				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price				\$ per/MMBTU	\$5.59	\$4.82		\$4.39
Fuel used				total MMBTU	9,219	69,288		180,120
Field compressor fuel revenue				\$dollars	\$5,515	\$55,695		\$410,134
HEU compressor fuel credit				\$dollars	\$31,171	\$149,499		\$201,596
#1 Compressor run time				hours	256	1917		15,403
#2 Compressor run time				hours	438	2882		8,453
#3 Compressor run time				hours	497	2969		6,408
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(\$56,089)	(\$603,375)		(\$3,312,993)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					\$12,292	\$162,224		\$778,717
Net Total - Cliffside Refiners, LP					(\$43,796)	(\$441,151)		(\$2,534,276)

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

July - 2004

All Volumes in Mcf at 14.65 psia & 60°F (*except where noted)

Gas Processed	Month			FYTD			Cumulative		
	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium
Plant feed	614,998	25.7%	157,748	4,810,029	19.9%	957,761	7,571,743	17.3%	1,310,624
Helium product	196,802	79.1%	155,767	1,189,860	77.7%	924,600	1,616,077	77.2%	1,247,120
Residue natural gas	277,546	0.1%	230	2,312,842	0.0%	654	3,842,487	0.0%	664
Vent, flare & plant losses	129,688	1.3%	1,750	1,285,156	2.5%	32,711	2,410,903	2.6%	63,044
Helium recovery efficiency			98.9%			96.6%			95.2%

Utility Usage	Month			FYTD			Cumulative		
	Volume*	KWh	Runtime	Volume*	KWh	Runtime	Volume*	KWh	Runtime
Natural gas liquids (*gallons)	86,897			546,464			546,464		
K100 compressor		475,625	744		4,206,097	6,151		9,162,658	10,139
K600 compressor		1,661,971	742		12,614,087	5,666		20,292,566	9,174
K610 compressor			742			5,468			8,404
Dew point control system			736		116,557	5,002		116,557	5,002
Other electrical usage		(2,137,596)			(106,261)	7,320		2,189,423	12,160
Fuel gas (*Mcf)	2,410			27,212			47,919		
Water (*gallons)	3,630			34,647			48,937		

HEU Runtime & Charges

Enrichment Unit Runtime	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	744	100.0%	6,151	84.0%	10,139	83.4%
Producing natural gas liquids	736	99.0%	5,002	68.3%	5,002	41.1%
Producing helium product	742	99.7%	5,468	74.7%	8,404	69.1%
Producing residue gas	742	99.8%	5,666	77.4%	9,174	75.4%

Enrichment Unit Charges	Charges Billed (\$)*		
Reservior Management Fees (RMF)	\$145,479	\$846,784	\$1,418,953
Total operating costs	(\$671,776)	(\$8,209,734)	(\$13,201,831)
Labor	\$32,270	\$346,513	\$796,502
Compressor fuel	\$26,620	\$152,200	\$178,789
HEU fuel	\$16,062	\$139,446	\$196,854
Electric power	\$120,446	\$1,037,314	\$1,351,995
Other	\$17,250	\$172,500	\$276,000
Sub Total - Items provided by BLM	<u>\$212,649</u>	<u>\$3,618,464</u>	<u>\$5,911,797</u>
Total - Cliffside Refiners, LP, GDA030001	(\$459,127)	(\$4,591,270)	(\$7,290,034)

*Rounded to nearest dollar